

UPM209RGW <KIT30, KIT45, KIT70, KIT90>

4 DIN modules multifunction three-phase meter with Rogowski coils

- 4 DIN modules compact version
- Fully bi-directional four quadrants measurements for all energies and powers
- Main electrical parameters measured and displayed for a cost-effective consumption analysis
- 4 available KITs: 30, 45, 70, 90 cm coil length
- 3 selectable current scales
- Possibility to connect by PT
- Up to 8 MB for data recording
- Possibility to record all energy counters
- Up to 24 parameters selectable among real time measurements for MIN/AVG/MAX recording
- MODBUS RTU/ASCII communication by RS485 port or MODBUS TCP communication by Ethernet port
- Possibility to manage the instrument in remote mode by WintoolNET software or by Web interface



» General features

UPM209 is an innovative instrument for measurement and recording of the electrical parameters. It is particularly suitable for consumption analysis and control, with an excellent quality/price ratio.

The connections are very quick and easy, very useful for retrofitting applications on existing switchboards or for energy audit.

UPM209 is the ideal instrument to establish the measurement points on the plant.

The instrument can communicate through the RS485 serial port by MODBUS RTU/ASCII protocol or through Ethernet port by MODBUS TCP protocol.

Furthermore, it is available the WintoolNET software for the instrument remote management. Web interface is also available in case of instrument with Ethernet port: a very useful function that gives the possibility to manage the instrument by any PC connected on the network.

» Benefits

- UPM209 provides fully and accurate information on the load in the measurement point and it allows to calculate the costs of the energy consumption.
- Data read by PC allows to generate consumption profiles, recorded values trend, alarms/events report and costs calculation as well as critical values identification.
- The use of Rogowski coils for current measurement grants a quick installation, particularly on existing plants. In case of changes on the plant, the instrument can be fit for the current consumption without replacing the transducer.
- Available the remote firmware upgrade of the instrument.

» Applications

- Energy audit.
- Monitoring system and energy control.
- Individual machine load monitoring.
- Power peak control.
- Switchboards, gensets, motor control centers, etc.
- Remote metering and cost allocation.

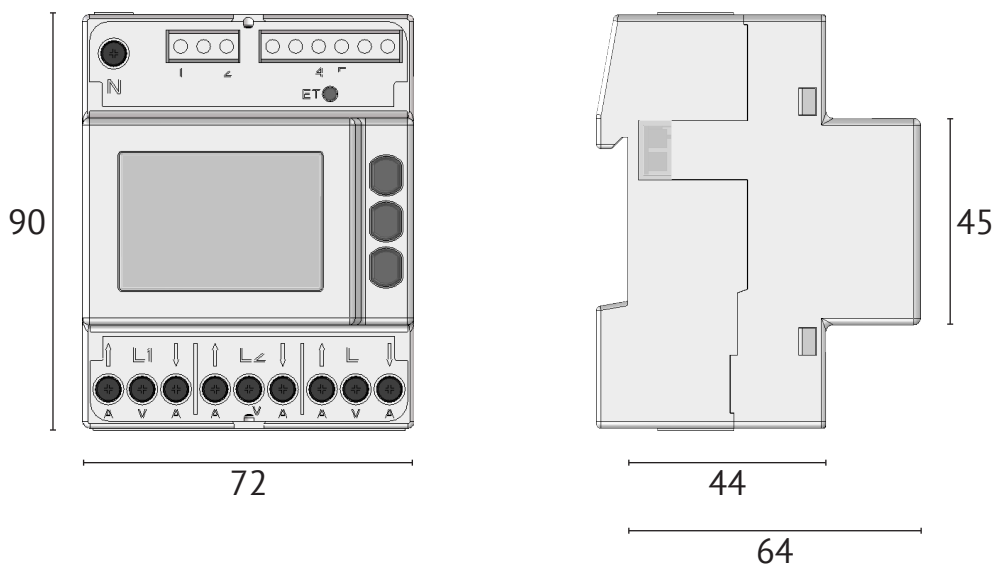
» Related products

- MFC150
- WintoolNET

» Available features

CURRENT INPUTS	Rogowski inputs (3 MFC150 included)	●
AUXILIARY POWER SUPPLY	85...265 VAC/110 VDC ±15%	●
COMMUNICATION PORT (make one choice only)	RS485 for MODBUS RTU/ASCII communication Ethernet for HTTP, MODBUS TCP communication	● ●
INSTRUMENT REMOTE MANAGEMENT	WintoolNET Web server (only for instrument with Ethernet port)	● ●
SIGN REPRESENTATION IN MODBUS PROTOCOL (make one choice only)	Sign bit 2's complement	● ●
DIGITAL OUTPUT (only for instrument with RS485 port)	For alarm events or pulse emissions	●
DMD VALUE CALCULATION MODE	Fixed or Sliding window	●
MEMORY	8 MB	●
RECORDINGS	Real time params MIN/AVG/MAX values (up to 24 params programmable) Energy counters	● ●
WIRING MODES	Three phase, 4 wires, 3 currents (3.4.3) Three phase, 3 wires, 3 currents (3.3.3) Three phase, 3 wires, 2 currents (3.3.2) Single phase (1ph)	● ● ● ●
THD & HARMONICS	Voltage and current THD values Voltage and current harmonics up to 15 th	● ●
APPARENT ENERGY COUNTERS (make one choice only)	Total counters Separated Inductive&Capacitive counters	● ●

» Technical drawing



» Measurements & recordings

INSTANTANEOUS VALUES		
VOLTAGE	$V_{L1-N} - V_{L2-N} - V_{L3-N} - V_{L1-L2} - V_{L2-L3} - V_{L3-L1} - V_{\Sigma}$ [V]	● MAM
CURRENT (+/-)	$I_{L1} - I_{L2} - I_{L3} - I_N - I_{\Sigma}$ [A]	● MAM
ACTIVE POWER (+/-)	$P_{L1} - P_{L2} - P_{L3} - P_{\Sigma}$ [W]	● MAM
REACTIVE POWER (+/-)	$Q_{L1} - Q_{L2} - Q_{L3} - Q_{\Sigma}$ [var]	● MAM
APPARENT POWER (+/-)	$S_{L1} - S_{L2} - S_{L3} - S_{\Sigma}$ [VA]	● MAM
POWER FACTOR (ind&cap)	$PF_{L1} - PF_{L2} - PF_{L3} - PF_{\Sigma}$	● MAM
DPF (+/-)	$DPF_{L1} - DPF_{L2} - DPF_{L3}$	● MAM
TANGENT Ø (+/-)	$TAN\theta_{L1} - TAN\theta_{L2} - TAN\theta_{L3} - TAN\theta_{\Sigma}$	● MAM
VOLTAGE THD	$THDV_{L1} - THDV_{L2} - THDV_{L3} - THDV_{L1-L2} - THDV_{L2-L3} - THDV_{L3-L1}$ [%]	● MAM
CURRENT THD	$THDA_{L1} - THDA_{L2} - THDA_{L3} - THDA_N$ [%]	● MAM
FREQUENCY	f [Hz]	● MAM
PHASE ORDER	Ph	●
DEMAND VALUES (DMD)		
DMD CURRENT (abs)	$I_{L1DMD} - I_{L2DMD} - I_{L3DMD} - I_{NDMD} - I_{\Sigma DMD}$ [A]	●
DMD ACTIVE POWER (imp&exp)	$P_{L1DMD} - P_{L2DMD} - P_{L3DMD} - P_{\Sigma DMD}$ [W]	●
BALANCE OF DMD SYSTEM ACTIVE POWER (+/-)	$P_{\Sigma DMBAL}$ [W]	●
DMD REACTIVE POWER (imp&exp)	$Q_{L1DMD} - Q_{L2DMD} - Q_{L3DMD} - Q_{\Sigma DMD}$ [var]	●
BALANCE OF DMD SYSTEM REACTIVE POWER (+/-)	$Q_{\Sigma DMBAL}$ [var]	●
DMD APPARENT POWER (imp&exp)	$S_{L1DMD} - S_{L2DMD} - S_{L3DMD} - S_{\Sigma DMD}$ [VA]	●
BALANCE OF DMD SYSTEM APPARENT POWER (+/-)	$S_{\Sigma DMBAL}$ [VA]	●
DMD POWER FACTOR (imp&exp)	$PF_{L1DMD} - PF_{L2DMD} - PF_{L3DMD} - PF_{\Sigma DMD}$	●
MAX VALUES		
MAX VOLTAGE	$V_{L1-NMAX} - V_{L2-NMAX} - V_{L3-NMAX} - V_{L1-L2MAX} - V_{L2-L3MAX} - V_{L3-L1MAX} - V_{\Sigma MAX}$ [V]	●
MAX CURRENT (abs)	$I_{L1MAX} - I_{L2MAX} - I_{L3MAX} - I_{NMAX} - I_{\Sigma MAX}$ [A]	●
MAX ACTIVE POWER (imp&exp)	$P_{L1MAX} - P_{L2MAX} - P_{L3MAX} - P_{\Sigma MAX}$ [W]	●
MAX REACTIVE POWER (imp&exp)	$Q_{L1MAX} - Q_{L2MAX} - Q_{L3MAX} - Q_{\Sigma MAX}$ [var]	●
MAX APPARENT POWER (imp&exp)	$S_{L1MAX} - S_{L2MAX} - S_{L3MAX} - S_{\Sigma MAX}$ [VA]	●
MAX POWER FACTOR (imp&exp)	$PF_{L1MAX} - PF_{L2MAX} - PF_{L3MAX} - PF_{\Sigma MAX}$	●
MAX TANGENT Ø (imp&exp)	$TAN\theta_{L1MAX} - TAN\theta_{L2MAX} - TAN\theta_{L3MAX} - TAN\theta_{\Sigma MAX}$	●
MAX VOLTAGE THD	$THDV_{L1MAX} - THDV_{L2MAX} - THDV_{L3MAX} - THDV_{L1-L2MAX} - THDV_{L2-L3MAX} - THDV_{L3-L1MAX}$ [%]	●
MAX CURRENT THD	$THDA_{L1MAX} - THDA_{L2MAX} - THDA_{L3MAX} - THDA_{NMAX}$ [%]	●
MAX DMD CURRENT	$I_{L1MAXDMD} - I_{L2MAXDMD} - I_{L3MAXDMD} - I_{\Sigma MAXDMD}$ [A]	●
MAX DMD ACTIVE POWER (imp&exp)	$P_{L1MAXDMD} - P_{L2MAXDMD} - P_{L3MAXDMD} - P_{\Sigma MAXDMD}$ [W]	●
MAX DMD REACTIVE POWER (imp&exp)	$Q_{L1MAXDMD} - Q_{L2MAXDMD} - Q_{L3MAXDMD} - Q_{\Sigma MAXDMD}$ [var]	●
MAX DMD APPARENT POWER (imp&exp)	$S_{L1MAXDMD} - S_{L2MAXDMD} - S_{L3MAXDMD} - S_{\Sigma MAXDMD}$ [VA]	●
MIN VALUES		
MIN SYSTEM ACTIVE POWER	$P_{\Sigma MIN}$ [W]	●
MIN SYSTEM REACTIVE POWER	$Q_{\Sigma MIN}$ [var]	●
MIN SYSTEM APPARENT POWER	$S_{\Sigma MIN}$ [VA]	●
COUNTERS		
ACTIVE ENERGY (imp&exp)	$kWh_{L1} - kWh_{L2} - kWh_{L3} - kWh_{\Sigma}$ [Wh]	● EC
BALANCE OF SYSTEM ACTIVE ENERGY	$kWh_{\Sigma BAL}$ [Wh]	● EC
REACTIVE ENERGY (imp&exp) (ind&cap)	$kvarh_{L1} - kvarh_{L2} - kvarh_{L3} - kvarh_{\Sigma}$ [varh]	● EC
BALANCE OF SYSTEM REACTIVE ENERGY (ind&cap)	$kvarh_{\Sigma BAL}$ [varh]	● EC
APPARENT ENERGY (imp&exp) (ind&cap on request)	$kVAh_{L1} - kVAh_{L2} - kVAh_{L3} - kVAh_{\Sigma}$ [VAh]	● EC
BALANCE OF SYSTEM APPARENT ENERGY (ind&cap on request)	$kVAh_{\Sigma BAL}$ [VAh]	● EC
INSTALLATION HOUR COUNTER	HRCNTi [h]	●
MEASUREMENT HOUR COUNTER	HRCNTm [h]	●
HARMONIC ANALYSIS UP TO 15 th		
VOLTAGE HARMONICS	$V_{L1-N} - V_{L2-N} - V_{L3-N} - V_{L1-L2} - V_{L2-L3} - V_{L3-L1}$ [V]	● MAM
CURRENT HARMONICS	$I_{L1} - I_{L2} - I_{L3} - I_N$ [A]	● MAM

LEGEND

- = Standard
- MAM = Parameters for MIN/AVG/MAX recording (up to 24 params programmable)
- EC = Parameters for Energy counter recording (fixed)
- +/- = Signed value
- imp&exp = Values splitted in imported and exported
- abs = Absolute value
- ind&cap = Values splitted in inductive and capacitive

DMDBAL = Difference between the positive and negative demand value: [DMD+] - [DMD-]
 BAL = Difference between the imported and exported value: [imp] - [exp]

» Specifications

POWER SUPPLY	
Voltage range:	85 ... 265 VAC/110 VDC \pm 15%
Safety:	300 V CAT III
Maximum consumption:	Instrument with RS485 port: 1.6 VA - 1 W Instrument with Ethernet port: 4.5 VA - 1.6 W
Frequency:	50/60 Hz
VOLTAGE INPUTS	
Voltage range:	3x10/17 ... 3x285/495 VAC,
Safety:	300 V CAT III
Minimum voltage for FFT calculation:	20/35 VAC (multiplied by PT ratio in case of PT use) with direct connection
CURRENT INPUTS	
Maximum value:	3 selectable scales, 500/4000/20000A
Starting current (I_{st}):	0.3 A for FSA 500 A, 1 A for FSA 4000 A, 10 A for FSA 20000 A
Minimum current for FFT calculation:	70 A for FSA 500 A, 400 A for FSA 4000 A, 1500 A for FSA 20000 A
TYPICAL ACCURACY	
Voltage:	\pm 0.2% reading in 10% FS...FS range (FS=Full Scale value)
Current:	\pm 0.4% reading in 5% FS...FS range 2% harmonic accuracy \pm 2 digits
Power:	\pm 0.5% reading \pm 0.1% FS (PF=1)
Frequency:	\pm 0.1% reading \pm 1 digit in 45...65 Hz range
Active energy:	Class 1 according to IEC/EN 62053-21
Reactive energy:	Class 2 according to IEC/EN 62053-23
DISPLAY & KEYBOARD	
Display:	Backlighted LCD, 43x29 mm 3 rows, 4 digits + symbols
Keyboard:	3 front buttons + 1 protected button
COMMUNICATION PORT	
Type:	RS485 optoisolated or Ethernet (RJ45)
Protocols:	MODBUS RTU/ASCII in case of RS485 port HTTP, NTP, DHCP, MODBUS TCP in case of Ethernet port
Baud rate:	300 ... 57600 bps in case of RS485 port 10/100 Mbps in case of Ethernet port
DIGITAL OUTPUT (DO)	
Type:	Passive optoisolated
Maximum values (according to IEC/EN 62053-31):	27 VDC - 27 mA
Energy pulse length (only for DO in pulse mode):	50 \pm 2ms ON time
Maximum output reaction time (only for DO in alarm mode):	1 s
WIRE DIAMETER FOR TERMINALS	
Measuring terminals (A & V):	1.5 ... 6 mm ²
Terminals for digital output, AUX input, RS485 port:	0.14 ... 2.5 mm ²
SIZE & WEIGHT	
LxHxP, W:	72x90x65 mm, max 436 g
ENVIRONMENTAL CONDITIONS	
Operating temperature:	-25°C ... +55°C (3K6)
Storage temperature:	-25°C ... +75°C (2K3)
Max humidity (without condensation):	80%
Sinusoidal vibration amplitude:	50 Hz \pm 0,075 mm
Protection degree - frontal part:	IP51 (granted only in case of installation in a cabinet with at least IP51 protection degree)
Protection degree - terminals:	IP20
Pollution degree:	2
Installation and use:	Internal
STANDARD COMPLIANCE (for the parts applicable for the instrument)	
Directives:	2014/30/EU, 2014/35/EU
Safety:	EN 61010-1, EN 61010-2-030, EN 61010-2-032
EMC:	EN 61326-1, EN 55011, EN 61000-4-2, EN61000-4-3, EN61000-4-4, EN61000-4-5, EN61000-4-6, EN61000-4-11, EN61000-6-2

ORDER CODE	ROGOWSKI KIT DETAIL		VERSION	POWER SUPPLY	COMMUNICATION PORT with SIGN BIT in Modbus		APPARENT EN. COUNTER (VAh)	I/O	REMOTE MANAGEMENT	
	Length [cm]	Int. diam. [cm]	ENH	Auxiliary	RS485	ETHERNET	SEPARATED Ind&Cap	DO	WintoolNET	Web Server
ROGOWSKI COIL KIT: NO. 3 MFC150 INCLUDED, 3 m CABLE										
1210.0001.0001	30	~7 (7x9)	●	85...265VAC/110VDC ±15%	●		●	●	●	
1210.0002.0001	45	~13	●	85...265VAC/110VDC ±15%	●		●	●	●	
1210.0003.0001	70	~21	●	85...265VAC/110VDC ±15%	●		●	●	●	
1210.0004.0001	90	~27	●	85...265VAC/110VDC ±15%	●		●	●	●	
1210.0005.0001	30	~7 (7x9)	●	85...265VAC/110VDC ±15%		●	●		●	●
1210.0006.0001	45	~13	●	85...265VAC/110VDC ±15%		●	●		●	●
1210.0007.0001	70	~21	●	85...265VAC/110VDC ±15%		●	●		●	●
1210.0008.0001	90	~27	●	85...265VAC/110VDC ±15%		●	●		●	●

OPTIONS AVAILABLE ONLY ON REQUEST (MOQ 30 PCS)

2'S COMPLEMENT for sign representation in Modbus protocol

TOTAL apparent energy counters (Ind+Cap)

CABLE LENGTH different from standard (3m): 5, 7, 10 m

To be indicated together with the selected order code from the list above.

LEGEND

ENH: Extended parameter set and functions - 8MB memory, real time parameters MIN/AVG/MAX recording (up to 24 parameters programmable), energy counter recording.

DO: 1 digital output for alarm or pulse emission.

WintoolNET: Software for instrument remote management, downloadable for free at www.algodue.com

NOTE: Subject to change without notice



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